



Gas Infrastructure Europe

**Recommendations based on  
the lessons learned from the study  
by Frontier Economics and Baker Botts**

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An aerial photograph of a large industrial gas processing plant. The facility consists of several large, interconnected buildings with flat roofs, numerous pipes, and structural steel frameworks. There are parking lots with several cars and trucks. The plant is surrounded by green fields and a fence line.

## Inputs for Madrid Fora (2017 – 2020)

Result  
▪ Risk of **gas demand curtailment**

### Quantitative studies

Result  
▪ Risk of **electricity demand curtailment**  
▪ Value of gas storage (*avoided elec capacity cost*)

2017 Gas storage market failures



2018 Sensitivity analysis on storage reduction



2018 Measures for a sustainable gas storage market



2019 Sensitivity analysis on storage reduction



2020 Elaborating concrete European legislative proposals on gas storage



Result

- **Storage market not sustainable** under stress conditions
- while generating positive **social benefits**

### Qualitative studies

Result

- Market-based measures
- **along with** measures to **internalize** the system and insurance values

Result

- **Lessons learned** from the electricity sector

## Market-based cross-sectoral regulatory interventions to enhance energy system integration through the flexibility provided by gas storage

- 1 Ensuring better coordinated network planning (including electricity, gas, hydrogen infrastructures and storage)
- 2 Providing regulatory incentives to avoid increasing electricity capacity costs
- 3 In case of residual gas storage market failures - **Government interventions**



## Ensuring better coordinated network planning (including electricity, gas, hydrogen infrastructures and storage)

Assessment of **the avoided capacity costs** generated by storage

- Avoided **operational** capacity costs = more expensive generation units to generate more electricity
- Avoided **investments** capacity costs = forcing additional investments in alternative flexibility solutions to be built and operated

### Unnecessary additional capacity cost

- **Generation** (*generation power plants*) (\*)
- **Transmission** (*electric lines*)

To be combined **with incentives to achieve system cost savings** in cross-sectoral tariff setting procedures

### Main benefits

- Preventing **unnecessary investments** in electricity from materialising
- Avoiding **any risks of security of supply** (cross-sectoral impacts) from materializing while accelerating RES penetration

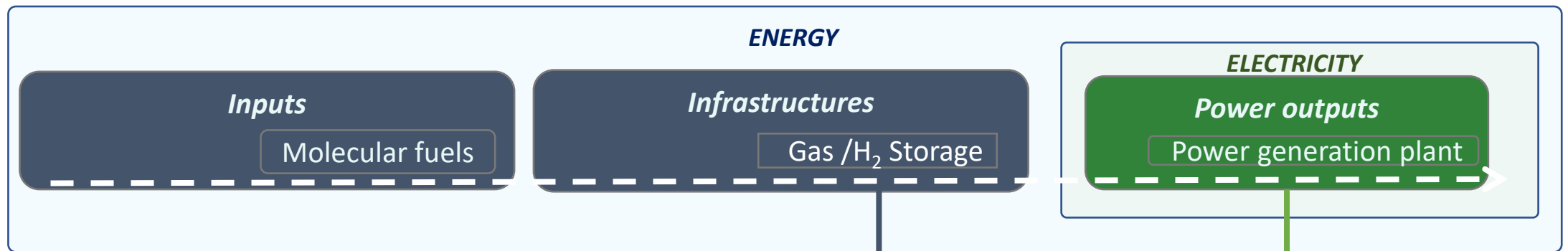
(\*) GIE 2019 (Artelys study)

## Providing regulatory incentives to avoid increasing electricity capacity costs: the regulatory framework must reflect security of fuel supplies in electricity generation

Helicopter view >

Having the **benefits generated** by storage **integrated in** the value chain

*from an electricity system perspective*



Securing the **"FUEL"** supply

Securing the availability of the power generation plant

Molecular fuels are easy and inexpensive to store in large volumes and currently comprehensively provide this service for society

**Today**

By storing gas

**Tomorrow**

By storing zero carbon energy from RES

In case of residual gas storage market failures, government interventions as further measures could be required to secure a reliable energy system.

### Dynamic regulation:

- Adequacy of supply in gas **not solely to be borne by “gas” consumers**

# Thank you for joining us.



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